a very highly liquid cash market, an exchange bylaw, regulation or resolution requiring traders to provide information about their position upon

request by the exchange;

(2) For futures and option contracts on a financial instrument or product or on an intangible commodity having an average moth-end open interest of 50,000 and an average daily volume of 25,000 contracts and a highly liquid cash market, an exchange bylaw, regulation or resolution requiring traders to provide information about their position upon request by the exchange and to consent to halt increasing further a trader's positions if

so ordered by the exchange; (3) For futures and option contracts on a tangible commodity, including but not limited to metals, energy products, or international soft agricultural products, having an average month-end open interest of 50,000 contracts and an average daily volume of 5,000 contracts and a liquid cash market, an exchange bylaw, regulation or resolution requiring traders to provide information about their position upon request by the exchange and to consent to halt increasing further a trader's positions if so ordered by the exchange, provided, however, such contract markets are not exempt from the requirement of paragraphs (b) or (c) that they adopt an exchange bylaw, regulation or resolution setting a spot month speculative position limit with a level no grater than one quarter of the estimated spot month deliverable

(4) For purposes of this paragraph, trading volume and open interest shall be calculated by combining the monthend futures and its related option contract, on a delta-adjusted basis, for all months listed during the most recent

calendar year.

(f) Other exemptions. Exchange speculative position limits adopted pursuant to this section shall not apply to any position acquired in good faith prior to the effective date of any bylaw, rule, regulation, or resolution which specifies such limit or to a person that is registered as a futures commission merchant or as a floor broker under authority of the Act except to the extent that transactions made by such person are made on behalf of or for the account or benefit of such person. In addition to the express exemptions specified in this section, a contract market may propose such other exemptions from the requirements of this section consistent with the purposes of this section and shall submit such rules Commission review under section 5a(1)(12) of the Act and § 1.41(b) of this chapter.

(g) Aggregation. In determining whether any person has exceeded the limits established under this section, all positions in accounts for which such person by power of attorney or otherwise directly or indirectly controls trading shall be included with the positions held by such person; such limits upon positions shall apply to positions held by two or more person acting pursuant to an express or implied agreement or understanding, the same as if the positions were held by a single person.

Issued by the Commission this 27th day of April, 1999, in Washington, DC.

#### Jean A. Webb,

Secretary of the Commission. [FR Doc. 99–11066 Filed 5–4–99; 8:45 am] BILLING CODE 6351–01–M

# ENVIRONMENTAL PROTECTION AGENCY

#### 40 CFR Part 60

# Standards of Performance for New Stationary Sources

CFR Correction

In Title 40 of the Code of Federal Regulations, part 60, revised as of July 1, 1998, § 60.41c is corrected by adding the following definitions:

## § 60.41c Definitions.

\* \* \* \*

Coal means all solid fuels classified as anthracite, bituminous, subbituminous, or lignite by the American Society for Testing and Materials in ASTM D388–77, "Standard Specification for Classification of Coals by Rank" (incorporated by reference—see § 60.17); coal refuse; and petroleum coke. Synthetic fuels derived from coal for the purpose of creating useful heat, including but not limited to solvent-refined coal, gasified coal, coal-oil mixtures, and coal-water mixtures, are included in this definition for the purposes of this subpart.

Coal refuse means any by-product of coal mining or coal cleaning operations with an ash content greater than 50 percent (by weight) and a heating value less than 13,900 kilojoules per kilogram (kJ/kg) (6,000 Btu per pound (Btu/lb) on a dry basis.

Cogeneration steam generating unit means a steam generating unit that simultaneously produces both electrical (or mechanical) and thermal energy from the same primary energy source.

Combined cycle system means a system in which a separate source (such as a stationary gas turbine, internal combustion engine, or kiln) provides exhaust gas to a steam generating unit.

[FR Doc. 99–55518 Filed 5–4–99; 8:45 am] BILLING CODE 1505–01–D

#### **DEPARTMENT OF COMMERCE**

#### National Oceanic and Atmospheric Administration

#### 50 CFR Part 226

[Docket No. 971029257-9101-02; I.D. 101097A]

RIN 0648-AG56

### Designated Critical Habitat; Central California Coast and Southern Oregon/ Northern California Coasts Coho Salmon

**AGENCY:** National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration, Commerce.

**ACTION:** Final rule and correction.

**SUMMARY:** NMFS is designating critical habitat for two Evolutionarily Significant Units (ESUs) of coho salmon (Oncorhynchus kisutch) pursuant to the Endangered Species Act of 1973 (ESA). Critical habitat for the Central California Coast ESU encompasses accessible reaches of all rivers (including estuarine areas and tributaries) between Punta Gorda and the San Lorenzo River (inclusive) in California, including two streams entering San Francisco Bay: Arroyo Corte Madera Del Presidio and Corte Madera Creek. Critical habitat for the Southern Oregon/Northern California Coasts ESU encompasses accessible reaches of all rivers (including estuarine areas and tributaries) between the Mattole River in California and the Elk River in Oregon, inclusive.

The areas described in this final rule represent the current freshwater and estuarine range of the listed species. For both ESUs, critical habitat includes all waterways, substrate, and adjacent riparian zones below longstanding, naturally impassable barriers (i.e., natural waterfalls in existence for at least several hundred years). After considering public comments and reviewing additional scientific information, NMFS is modifying various aspects of the proposed designation, including a revised description of adjacent riparian zones and the exclusion of tribal lands from critical habitat. NMFS has identified several dams in the range of these ESUs that currently block access to habitats